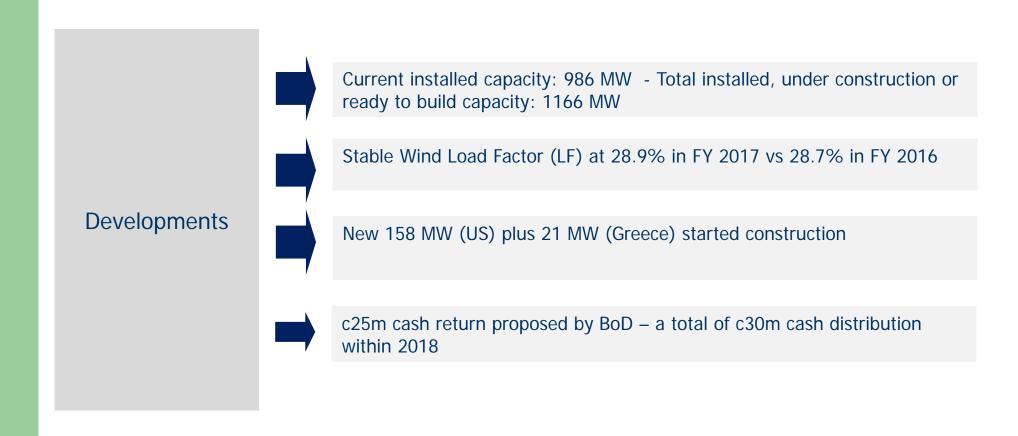


FY 2017 Results TERNA ENERGY

Highlights

Sales	Ch%	EBITDA	Ch%	PBT	Ch%	Net Income a.m.	Ch%
276.5	+22.6	147.6	+27.4	57.0	+57.1	37.1	+79.6



Segments – Results

million €	SALES			EBITDA		EBIT		NET INCOME bm				
Segments	FY 17	FY 16	Ch%	FY 17	FY 16	Ch%	FY 17	FY 16	Ch%	FY 17	FY 16	Ch%
Energy from RES	173.0	151.1	14.5	126.0	108.9	15.7	87.9	66.6	32.0	22.8	18.0	26.7
Construction	38.7	30.3	27.7	18.5	6.4	189.1	18.4	6.2	196.8	12.2	3.4	258.8
Electric Energy Trading	13.6	31.5	-56.8	1.0	0.4	150.0	1.0	0.4	150.0	0.7	0.3	133.3
Concessions (e-ticket)	51.1	12.7	302.4	2.1	0.0	n/a	2.1	0.0	n/a	1.3	-0.3	533.3
Total	276.5	225.6	22.6	147.6	115.8	27.4	109.3	73.3	49.1	37.1	21.4	73.6

Run – rate EBITDA

Run Rate EBITDA

Run rate EBITDA at c155m – including Fluvana 1 (US) and Vermio project (Greece) which were commissioned end 2017



Load Factor

Average Load Factor at 28.9%

Load Factor	FY 2017	FY 2016	
Terna Energy Wind excluding those at testing period	28.2%	28.8%	
Terna Energy Total Including Mini Hydro and PV	28.9%	28.7%	

Key BS items

€ million	FY 2017	9M 2017
Net Debt	563.8	636

Net debt decreased in Q4 by 72m due to tax equity deal in Fluvana 1

Portfolio

Diversified portfolio of RES projects

Expansion outside Greece

Status		Wind (MW)	SHPS & Pump Storage (MW)	P/V (MW)	Biomass & Co-generation (MW)
In operation	Greece 561 Poland 102 Bulgaria 30 USA 293	959	18	8.5	1
Under construction (or ready to built)	Greece 21	177			2.4
With production lice	USA 158	1.605	761	18	
Application for production license filed		3.263	3.444	15	19

Portfolio

An Attractive and Value Creating Growth Story

Pipeline

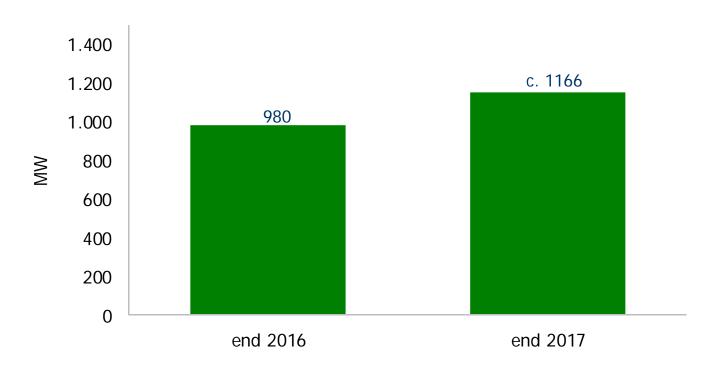
€MM, unless otherwise stated

Project	Туре	Capacity (MW)	Project Cost* €MM	Cash Grant/Tax Equity €MM	Project Finance Debt €MM	Equity / Cash €MM	COD
UNDER CONSTRUCTION		178 MW					
Fluvanna 2 (USA)*	Wind	158 MW	210	125	50	33	H2-2018
Servouni	Wind	19 MW	20	-	13	7	2019
Epirus Waste Management	Waste	1.5 MW	42	20	15	7	2019
PRE-CONSTRUCTION PR	ROJECTS	62.4 MW					
Peloponnese Waste Management	Waste	2.4 MW	122	64	35	23	2019
Evoia SPA (A phase)	Wind	60 MW	70	-	50	20	2019
TOTAL		241 MW	464	209	163	90	

Wind projects: business plan roll-out

Current RES in operation/under construction: 1166 MW

Installed & under construction capacity at year end



Wind projects: business plan roll-out

An Attractive and Value Creating Growth Story

- Terna Energy has delivered strong growth historically. For the 2014– 2017 period, the Company has:
 - 1. Increased its installed capacity from 640 MW to 986 MW
 - 2. Grown capacity in Greece from 381 MW to 561 MW
 - 3. Delivered projects <u>on budget</u> and on time
- Going forward, the Company has a strong and credible growth plan
 - Aim under the 7-year plan to reach 2,000 MW

Terna Energy has Delivered Growth Successfully



Strategy

Targeting to c1166 MW installed by beginning 2019/new wind parks to start construction in Greece within the coming months

Critical mass of current installed capacity now enables the company to enhance distributions to shareholders (30m cash distribution in 2018)

New investment opportunities in the sector New long term target to reach 2.000 MW

APPENDIX

Financial Data

in '000 €	1/1 – 31/12	1/1 – 31/12
	2017	2016
Continued activities		
Net Sales	276.535	225.56
Cost of sales	(162.410)	(151.358
Gross profit	114.125	74.20
Administrative expenses	(14.199)	(12.269
Research & development expenses	(1.186)	(1.152
Other income/(expenses)	6.601	13.96
Operating results	105.341	74.75
Net Financial Income/(Expenses)	(47.226)	(39.448
Gains / (Losses) from financial instruments measured at fair value	(1.101)	98
Pre tax profit	57.015	36.29
Taxes	(19.895)	(14.912
Net Profit from continued activities	37.120	21.37
Other comprehensive income/(losses) to be reclassified to profit or loss in subsequent periods:		
Foreign exchange differences from incorporation of foreign units	(891)	(16
Income tax effect	258	
Income/(expenses) from hedging of cash flows	2.120	(873
Income tax effect	(676)	45
Other comprehensive income/(losses) not to be reclassified to profit or loss in subsequent periods:		
Gains on defined benefit plans	92	2
Income tax effect	(25)	(7
Expenses of capital increase	(61)	(162
Other comprehensive gains/(losses) for the period net of tax	818	(578
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	37.938	20.80
Net results attributed to:		
Shareholders of the parent from continued activities	37.089	20.64
Minority interest from continued activities	31	73
	37.120	21.37
Total comprehensive income attributed to:		
Shareholders of the parent from continued activities	37.888	20.07
Minority interest from continued activities	50	72
	37.938	20.80
Earnings per share (in Euro)		
From continued activities attributed to shareholders of the parent	0,3542	0,196
Average weighted number of shares		
Basic	104.700.123	105.342.25

Balance Sheet

in '000 €	31/12/2017	31/12/2016
<u>ASSETS</u>		
Fixed Assets	1.122.834	970.577
Investment Property	509	530
Intangible assets	22.853	27.102
Participations and other long-term financial assets	65.117	46.919
Inventories	4.218	4.063
Trade receivables	79.867	83.516
Other current assets	106.585	140.505
Cash & cash equivalents	201.328	164.399
TOTAL ASSETS	1.603.311	1.437.611
LIABILITIES AND EQUITY		
Share Capital	32.794	32.794
Other Equity	336.578	316.066
Total Shareholders' equity	369.372	348.860
Minority Interest	9.377	6.370
TOTAL EQUITY	378.749	355.230
Long term bank debt	670.152	567.175
Provisions/Other L/T Liabilities	320.878	236.286
Sort term bank debt	111.808	100.681
Other S/T Liabilities	121.724	178.239
TOTAL LIABILITIES	1.224.562	1.082.381
TOTAL LIABILITIES AND EQUITY	1.603.311	1.437.611

CASH FLOW

CASH FLOW STATEMENT - FY 2017						
n '000 €	1/1 - 31/12	1/1 – 31/12				
	2017	2016				
Profit before tax	57.015	36.2				
- adjustments for:	16 112	F2.2				
Depreciation	46.112	53.2				
Provisions	61	1				
mpairments	3.385	(4.4				
nterest and related income	(2.569)	(1.4				
nterest and other financial expenses	49.794	40.9				
Results from intangible and tangible assets and from investment property	187	(1				
Share of loss from associates	24	44.0				
Results from derivatives	(12)	(1.0				
lesults from participations and securities	2	(5				
Amortization of grants	(7.901)	(10.8				
Foreign exchange differences	3.930	(8				
Operating profit before working capital changes	150.027	116.2				
Increase)/Decrease in:						
nventories	(163)	(1.1				
Frade receivables	3.910	(23.9				
Prepayments and other short term receivables	36.196	(60.8				
uppliers	(21.617)	14.				
Accruals and other short term liabilities	(2.470)	5.4				
Other long-term receivables and liabilities	1.923	(12.7				
ncome tax payment	(16.330)	(9.4				
Net cash flows from/(used in) operating activities	151.476	28.7				
Cash flow from investing activities:						
Purchases)/sales of tangible and intangible fixed assets	(229.194)	(145.4				
nterest and related income received	1.273	1.3				
Sale of publicly traded shares		9.6				
Purchases) / sales of participations and securities	1.000	(
Net change in provided loans	(500)					
Rebate of grants	(63.777)					
Net Cash flows (used in)/from investing activities	(291.198)	(134.7				
Cash flows from financing activities						
Purchase of Treasury Shares	(2.070)	(3.2				
Share capital return	(5.239)					
Proceeds from share capital increases of subsidiary	58	1.				
Net change of long term loans	236.714	219.				
Net change of short term loans	8.250	(45.7				
Dividends paid	(10.561)	(8.6				
nterest and other financial expenses paid	(47.091)	(34.4				
Change in financial liabilities	-	(2.8				
Net Cash flows from/(used in) financing activities	180.061	125.				
ffect of exchange rate changes on cash & cash equivalents	(3.411)	1.				
Net increase/decrease in cash	36.929	20.				
Cash & cash equivalents at the beginning of the period	164.399	143.				
Cash & cash equivalents at the end of the period	201.327	164.				