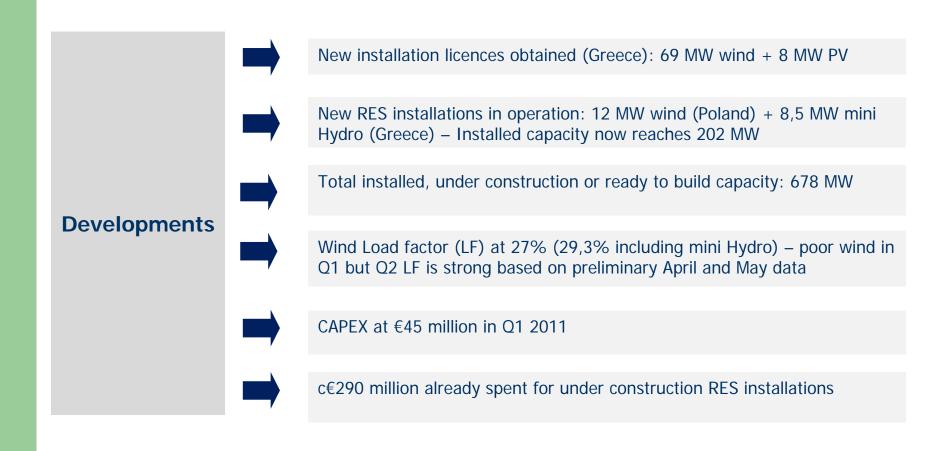
TERNA ENERGY

Q1 2011 Results TERNA ENERGY

Highlights

Sales	Ch%	EBITDA	Ch%	PBT	Ch%	Net Income	Ch%
13,1	-18	5,7	-14,1	3,8	-33,3	2,5	-40



Portfolio

Diversified portfolio of RES projects

Expansion outside Greece

Status		Wind (MW)	SHPS & Pump Storage (MW)	P/V (MW)	Biomass & Co-generation (MW)
In operation	Greece 169.5 Poland 32	186.5	15		
Under construction (or ready to built)	Greece 245 Bulgaria 30 Poland 24 USA 178	468.5		9	
With production lic	cence	1.563	112	18	
Application for production license filed		3.6911	1.510	3	19

Note1: gross MW (on a net MW basis equivalent to 3.401 MW)

New installations YtD

8,5 MW mini hydro + 32 MW wind installed (Year to Date) - Total 40,5 MW



New permits YtD

New permits obtained YtD:

178 MW wind in US +69 MW wind in Greece (St George islet) + 8 PV (Greece) – Total 254 MW

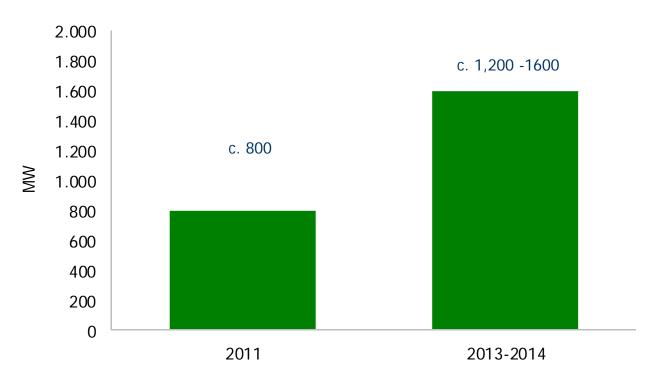
Installed or under construction capacity



Wind projects: business plan roll-out

Current RES in operation or under construction: 678 MW

Targeted installed or under construction capacity at year end



Strategy

Targeting more than 0.8 GW installed or at late stages of construction in Greece by 2013-2014

Diversify geographically in selected RES markets (mainly Eastern Europe & US) targeting 0.4-0.8GW installed or at late stage of construction by 2013-2014

Segments – Results

million €	SALES		EBITDA			EBIT		NET INCOME bm				
Segments	Q1 11	Q1 10	Ch%	Q1 11	Q1 10	Ch%	Q1 11	Q1 10	Ch%	Q1 11	Q1 10	Ch%
Energy	9,4	10	-5,6	5,6	6,3	-5,7	3,7	4,7	-20,8	3	4,2	-28,5
Construction	3,6	6	-38,8	0,1	0,3	-70	0,08	0,3	-77,5	-0,1	0,1	-
Total	13,1	16,1	-18	5,7	6,7	-14,1	3,8	5	-24,9	2,9	4,4	-35,1

Energy results impacted with holding (expansionary) costs, resulting to consolidated EBITDA margin at 59,5% – on a project level, EBITDA margin reaches 80% - gradually, consolidated EBITDA will be similar to project EBITDA

Construction for third parties significance is decreased – when the under construction RES capacity gets into operation, the contribution of this segment to results will be minor

Load Factor

Average Load Factor at 30,6%

Load Factor	Q1 2011	Q1 2010
Market source:DESMIE	24,7%	27,7%
Terna Energy Wind excluding 12,5MW at testing period in Q1 11 and 6,6 MW mini Hydro	28,1%	34,1%
Terna Energy Including 6,6 MW Mini Hydro	30,6%	35,2%

Preliminary wind data for April and May 2011 indicate strong 2nd quarter (wind load factor at 34,7% on April)

Key BS items

€ million	Q1 2011	FY 2010		
Net Debt	70	9,6		
NET DEBT is impacted with c€290 million spent for the under construction RES (476 MW)				

Key CF items

€million	Q1 2011	Q1 2010		
Operating Cash Flow (before WC changes)	6,2	6,7		
The OCF corresponds to c160 MW –c40 MW were installed after the end of Q1				

€ million	Q1 2011	Q1 2010			
CAPEX	45	31			
Accelerated CAPEX pace					

APPENDIX

Financial Data

Profit & Loss

	1/1 - 31/03	1/1 - 31/03
	2011	2010
Continuing Operations		
Net Sales	13.197	16.112
Cost of goods sold	(7.938)	(9.684)
Gross Profit	5.259	6.428
Administration Expenses	(1.796)	(1.514)
RnD Expenses	(649)	(467)
Other Income/expenses	610	840
Operating results	3.424	5.287
Net Financial Income/Expenses	403	452
Pre tax profit	3.827	5.739
Taxes	(935)	(1.281)
Net Profit from continuing operations	2.892	4.458
Other income recognized directly in Equity from:		
Foreign exchange differences from incorporation of foreign units	(118)	9
Expenses of subsidiary's capital increase	(2)	(7)
Income tax recognized directly in Equity	-	(138)
Other income/expenses for the period net of income tax	(120)	(136)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	2.772	4.322
Net results attributed to:		
Shareholders of the parent from continued activities	2.590	4.322
Minority interest from continued activities	302	136
Total income attributed to:		
Shareholders of the parent from continued activities	2.470	4.187
Minority interest from continued activities	302	135
Earnings per share (in Euro)		
From continued activities attributed to shareholders of the parent	0,02454	0,0398
Average weighted number of shares	105.542.952	108.411.413

Balance Sheet

BALANCE SHEET – Q1 2011				
	31.03.2011	31.12.2010		
ASSETS				
Fixed assets	445.230	417.194		
Real estate investments	923	923		
Intangible assets	32.425	17.930		
Participations and other long-term financial assets	12.585	4.089		
Inventories	1.767	2.196		
Trade receivables	20.950	17.966		
Other current assets	33.053	27.448		
Cash & cash equivalents	159.147	192.873		
TOTAL ASSETS	706.080	680.619		
LIABILITIES AND EQUITY				
Share capital	32.800	32.800		
Other equity	331.499	331.098		
Total shareholders' equity	364.299	363.898		
Minority interests	2.905	2.603		
Total Equity	367.204	366.501		
Long term bank debt	61.309	63.204		
Provisions/ Other L/T Liabilities	63.668	63.914		
Short term bank debt	155.726	126.848		
Other S/T Liabilities	58.173	60.152		
TOTAL LIABILITIES	338.876	314.118		
TOTAL LIABILITIES AND EQUITY (a) + (b)	706.080	680.619		

CASH FLOW

CASH FLOW STATEMENT – Q1 2011	4.44.04.40.4004.4	444 04/0/0040
	<u> 1/1-31/3/2011</u>	1/1-31/3/2010
Operating activities	0.00	
Profit before tax	3.827	5.739
Plus/less adjustments for:	0.74	0.000
Depreciation	2.544	
Provisions	(70)	
Interest income and related income	(1.505)	
Interest expenses and related expenses	1.102	
Amortization of grants	(591)	(600)
Other adjustments	934	
Operating profit before changes in working capital	6.241	6.759
Plus/Less adjustments for working capital account movements or movements related to operating activities:		
Decrease / (increase) in inventories	429	
Decrease / (increase) in receivables	(14.800)	6.336
(Decrease) / increase in liabilities (other than to banks)	(988)	(5.214)
(Less):		
Taxes paid	(98)	
Total inflows / (outflows) from operating activities (a)	(9.216)	7.955
Investing activities		
Purchases of tangible & intangible assets	(46.660)	(30.961)
Interest received	1.481	1.204
(Purchases)/sales of participations and securities	(1.861)	0
Total inflows / (outflows) from investing activities (b)	(47.040)	(29.757)
Financing activities		
Purchases of treasury shares	(2.072)	(2.055)
Net change in long-term loans	(1.894)	(1.922)
Net change in short-term loans	28.457	9.797
Interest and related expenses paid	(1.010)	(1.054)
Dividends paid	C	0
Total inflows / (outflows) from financing activities (c)	23.481	4.766
Effect of FX differences on cash equivalents	(951)	10
Net increase / (decrease) in cash and cash equivalents for the period (a) + (b) + (c)	(33.726)	(17.026)
Cash and cash equivalents at the beginning of the period	192.873	244.837
Cash and cash equivalents at the end of the period	159.147	227.811